

POWER

The Union Territory of Puducherry consists of four regions, geographically located in three different States. There is no major power generation in the Union Territory of Puducherry. The requirement of power for the Puducherry region is met from the allocation of power from the Central Generating Stations and partly from the TANGEDCO. The power requirement of Karaikal region is met from the Puducherry Power Corporation Limited and from the TANGEDCO. While the requirement of power in Yanam region is met from central generating stations, the power requirement of Mahe region is fulfilled by availing power from Kerala State Electricity Board. The total power allocation from CGS is 445 MW, the power availed from TANGEDCO is 86 MW. 32.5 MW of power is availed from PPCL and around 6 MW of power is availed from Kerala State Electricity Board. Additional Power has also been received by the Electricity Department, Puducherry to an extent of 34MW from Kudankulam Nuclear Power Plant.

It is proposed to avail additional Power from the proposed Ramagundam Super Thermal Power Station(RSTPS Stage-IV) for the Union Territory of Puducherry.

In order to meet the future increasing demand of power in the Union Territory of Puducherry, this department has successfully signed a Power Purchase Agreement with Central Generating Station ie. Neyveli Lignite Corporation (NLC) for the power to be availed from Thermal Station –II(2nd Expansion) (2 x 500MW).

Power Infrastructure

Power to Puducherry region is fed through three numbers of 230/ 110 KV auto Sub-Stations with total installed capacity of 560 MVA. Ten 110/22-11 KV Sub-Stations with a total installed capacity of 415 MVA and One number of the 110/11 KV Sub-Station with installed capacity of 63 MVA are connected to the above auto Sub-stations.

Power to Karaikal region is fed through two numbers of the 110/11 KV Sub-Stations with installed capacity of 80 MVA owned by EDP and one number of the 110/ 11 KV Sub-Station owned by PPCL with installed capacity of 30 MVA owned by Puducherry Power Corporation Limited.

In Mahe region, there is one 110/11 KV Sub-station of capacity 20 MVA and in Yanam region, there are two numbers of 132/33-11 KV Sub-stations of capacity 36 MVA and one 33/11 KV Sub-station of capacity 10 MVA.

OUTLAY AT A GLANCE

Sector : POWER

No. of Schemes : 11

Department : ELECTRICITY

(₹ in lakh)

Annual Plan 2014-15 Actual Expenditure	:	4896.55
Annual Plan 2015-16 Approved Outlay	:	9440.00
Annual Plan 2015-16 Revised Outlay	:	5290.00
Annual Plan 2016-17 Proposed Outlay	:	17713.00

(₹ in lakh)

Sl. No.	Name of the Scheme	Annual Plan 2014-15	Annual Plan 2015-16		Annual Plan 2016-17	
		Actual Expdr.	Approved Outlay	Revised Outlay	Proposed Outlay	Of which Capital Content
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Erection / upgradation of 230KV and 110 KV Primary Main Sub-stations and providing EHT lines in the UT of Puducherry	1854.32	2988.18	1679.13	3935.00	2568.00
2	Conversion of HT over head lines into UG cables, Modernisation and Augmentation of existing 11 KV RMS system and Rationalisation and Improvement of distribution in urban areas.	339.92	596.78	520.20	866.00	640.00
3	Providing meters for all consumers under 100% metering programme.	59.77	625.54	93.46	929.00	919.00
4	System improvement for reduction of transmission and distribution losses.	536.99	1326.70	1173.36	1336.00	1165.00

(₹ in lakh)

Sl. No.	Name of the Scheme	Annual Plan 2014-15	Annual Plan 2015-16		Annual Plan 2016-17	
		Actual Expdr.	Approved Outlay	Revised Outlay	Proposed Outlay	Of which Capital Content
(1)	(2)	(3)	(4)	(5)	(6)	(7)
5	Extension and Development of power supply to all categories of consumers and Street Lights.	1086.89	1465.24	1253.22	2064.00	1045.00
6	Modernisation of billing methods and development and e-Governance initiatives and improvement of communication methods	60.22	92.00	32.27	94.00	80.00
7	Establishment of computer based system monitoring centre at Pondicherry	352.44	535.00	339.84	611.00	523.00
8	Research and development setting up of standards laboratory.	136.89	231.56	150.39	388.00	27.00
9	Formation of electrical inspectorate and licensing board/ Regulatory Commission Liaison Cell, for Pondicherry.	0.09	1.00	0.11	75.00	75.00
10	Rural electrification	68.07	120.00	41.39	100.00	100.00
11	Human resources development	3.99	8.00	6.63	15.00	15.00
	Negotiated Loan	396.96	1450.00	0.00	7300.00	7300.00
Total		4896.55	9440.00	5290.00	17713.00	14457.00

Scheme No. 1

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Erection / Establishment /Up gradation / Providing of 230KV and 110 KV Primary Main Sub-stations and EHT lines in the UT of Puducherry.

2. Objective of the Scheme :

To establish new Sub Stations, Augmentation of the existing Sub Stations and erection of its allied 230 / 110KV lines to provide reliable power supply in the UT of Puducherry.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Erection and Establishment of new 110/11 KV Vengata Nagar Sub Station: Work completed and the new Substation was commissioned on 27.06.2014 with the following equipments.
 - (a)110/ 11KV Vengata Nagar SS:
Power Transformer capacity : 2 x 31.5MVA, 110/ 11KV with 10 nos of 11KV Feeder Bays and 2 nos. of 2.4 MVAR 11KV Capacitor banks.
 - (b)110KV Marapalam- Vengata Nagar UG Cable Feeder :
Route length-6.556 Kms , size- 4x 630Sqmm XLPE insulated, Copper Cable (one as stand by).
- Agreement has been signed with M/s. Power Grid Corporation of India Ltd . 10% of estimated cost i.e.Rs. 3.03 Crores has been paid for preliminary commencement of works for establishment of new 230 / 110 KV Auto Sub Station at Karaikal.
- Agreement has been signed with M/s. Power Grid Corporation of India Ltd . 10% of estimated cost has been paid for preliminary commencement of works for establishment of 110 / 22 KV Sub Station in the premises of 230/ 110KV Auto Substation at Thondamanatham.
- Strengthening of 110KV Villianur-Bahour line:
The first phase of work for 6.75 Kms between Bahour and Korkadu 110/ 22KV Substation has been completed and energised.
- Stringing of Earth Wire of size 7/3.35 from Tower Location No.45 to 57 of 110KV Bahour- Eripakkam Feeder work completed
- De-stringing of existing conductor and stringing of Villianur and Marapalam 110KV feeder-II with Panther Conductor work completed .
- Agreement has been signed with M/s. Power Grid Corporation of India Ltd . 10% of estimated cost has been paid for preliminary commencement of works for

construction of 110KV S/C line (Extension) between Villianur and Bahour from location No.104 to location No.6 for a length of 2Km (approx).

- Agreement has been signed with M/s. Power Grid Corporation of India Ltd. 10% of estimated cost has been paid for preliminary commencement of works for Erection of 1X25MVA, 110/22KV Power Transformer along with associated 110KV bay at 110/22 KV Kurumbapet Sub station.
- Agreement has been signed with M/s. Power Grid Corporation of India Ltd . 10% of estimated cost has been paid for preliminary commencement of works for erection of 1X25MVA, 110/22KV Power Transformer along with associated 110KV bay at 110/22 KV Villianur Sub station.

4. Physical Achievements for the Annual Plan 2015-16:

- (i) Renovation & Modernisation of 110/22 KV Villianur Sub Station.

Tower Foundations:

- Out of 14 nos of tower foundations, works completed for 12 nos of towers and Cable trench works completed.
 - 68 nos. of 110KV equipment foundations have been completed.
 - Works on LV-04 with associated bay, R & M works have been completed and commissioned on 20.04.2015.
 - The phase 2 works of 110KV Auxillary Bus and LV 01 & LV 02 is programmed to be taken up shortly after arranging requisite shut down.
- (ii) Strengthening of Villianur – Bahour line (12.35Kms)
- 80% of works were completed
 - 42 nos. of 110KV tower foundations were completed.
 - Erection works was completed for 38 nos. of towers .
 - Stringing works of 110 KV EHT line completed for 7.5Kms between Korkadu- Bahour section and already energised on 23.01.2014.
- The second phase of stringing of 110KV line between Villianur and Korkadu Section is in progress and expected to be completed by March 2016.
- (iii) The Establishment of new 230 / 110 KV Auto Sub Station at Karaikal has been awarded to M/s. Blue Star, Mumbai by M/s. Power Grid Corporation of India Ltd.
- (iv) First phase of stringing of 2nd circuit with Panther conductor in the already available 2nd cross arms of Bahour-Eripakkam feeder work completed from tower location No. 1 to 20.
- (v) The works pertains to de-stringing of existing conductor and stringing of Villianur and Marapalam 110KV feeder-II with Panther Conductor were completed

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- Establishment of 110/22KV Thondamanatham Sub Station.
- Erection of 16 MVA 110/22KV Power Transformer at 110KV Vengata Nagar Sub station.
- Erection of 25MVA Power Transformer one each at 110/22KV Kurumbapet Sub station and 110/22KV Villianur Sub station.
- Strengthening of 110KV Villianur-Bahour line.
- Erection of 2nd circuit of 110KV Villianur-Bahour line.
- Renovation and Modernisation of 110KV Villianur Sub Station.
- Establishment of 110 / 11KV Vengata Nagar SS (Balance Payment).
- Establishment of Karaikal 230 /110KV Auto Sub Station.
- Re-Orientation of 11KV feeders at Karaikal Region.
- Strengthening of conductor of 110KV Thondamanatham-Kurumbapet feeder.
- Stringing of 2nd circuit in the already available 2nd cross arm of the existing 110KV Bahour-Eripakkam feeder.
- Stringing of conductor of 110KV Sedarapet -Kurumbapet feeder.
- Erection of bay equipments of 110KV Bahour- Eripakkam feeder.
- Renovation and Modernisation of Villianur and Bahour Auto Sub Station.
- Provision of an additional 16MVA Power Transformer at 110/22KV Bahour Sub station.

6. **Remarks** : Continuing Scheme

Scheme No. 2

Sector : POWER

Implementing Department : ELECTRICITY

1. **Name of the Scheme** : Conversion of HT over head lines into UG cables, Modernisation and Augmentation of existing 11 KV RMS system and Rationalisation and Improvement of distribution in urban areas.

2. **Objective of the Scheme** :

To meet the rapidly growing demand for Power in and around Pondicherry, Karaikal, Mahe and Yanam with stabilized system parameter and reduced line losses by providing underground cable distribution system and convert existing overhead lines into under ground cable system in selected urban areas. To provide additional Power supply through 11 KV feeders to the existing Ring Main system and strengthening the same to meet the load growth in urban areas.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

Sl.No.	Item description	Units	Achievement
1.	HT UG Cable laid	Kms.	1.421
2.	LT UG Cable laid	Kms.	13.203
3.	Conversion of OH service into UG cable system	Nos.	408
4.	Conversion of OH Street lights into UG cable system	Nos.	28
5.	Erection of 11 KV distribution transformers	Nos.	1
6.	Erection of Switch Gears	Nos.	20
7.	Erection of Pillar Box	Nos.	18

4. Physical Achievements for the Annual Plan 2015-16:

Sl.No.	Item	Units	Achievement
1.	Laying of HT UG cables	Kms.	2.00
2.	Laying of LT UG Cables	Kms.	15.00
3.	Conversion of OH service into UG cable system	Nos.	600
4.	Conversion of OH Street lights into UG cable system	Nos.	50
5.	Erection of 11 KV distribution transformers	Nos.	1
6.	Erection of Switch Gears	Nos.	20
7.	Erection of Pillar Box	Nos.	25
8.	Laying of HT UG cables	Kms.	2.00

5. Proposed Physical Targets for the Annual Plan 2016-17 :

Sl.No.	Item	Units	Proposed Target
1.	Laying of HT cables	Kms	2.00
2.	Laying of LT cables	Kms	15.00
3.	Conversion of OH service into UG cable system	Nos	600
4.	Conversion of OH Street lights into UG cable system	Nos	50
5.	Erection of 11 KV distribution transformers	Nos.	5
6.	Enhancement of 11 KV distribution transformers	Nos.	5
7.	Erection of Switch Gears	Nos.	10
8.	Erection of pillar box	Nos	25
9.	Conversion of existing 22KV Transformers into 11KV Transformers	Nos	6

6. Remarks : Continuing Scheme

Scheme No. 3

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Providing meters for all categories of consumers under 100% metering Programme.

2. Objective of the Scheme :

The objective of the scheme is to provide meters in the distribution system upto 11 / 22 KV feeders and for all categories of consumers.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Converted Existing Electromechanical meter by Electronic digital meter in the L.T. services.

4. Physical Achievements for the Annual Plan 2015-16:

- Converted Existing Electromechanical meter by Electronic digital meter in the L.T. services.

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- Provision of static meters in existing Electromechanical meter in the L.T. services .

6. Remarks : Continuing Scheme

Scheme No. 4

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : System improvement for reduction of transmission and distribution losses

2. Objective of the Scheme :

To provide link line with the existing HT feeders and connect up with the existing and new EHV sub-stations to feed additional loads and to reduce the route length of the existing feeders in order to bring down the line losses. To provide additional HT feeders and strengthening the existing HT feeders to feed the additional loads to bring down the voltage regulation within statutory limit and to reduce line losses in the system.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

Sl.No	Item	Units	Achievement
1.	Transformers energized	Nos.	70
2.	Transformers enhanced	Nos.	33
3.	HT Line laid	Kms.	7.548
4.	LT Line laid	Kms.	25.579
5.	HT Line Strengthened	Kms.	0.5
6.	LT Line Strengthened	Kms.	21.119
7.	HT U.G Cable laid	Kms.	0.452
8.	LT U.G Cable laid	Kms.	1.605

4. Physical Achievements for the Annual Plan 2015-16:

Sl. No.	Item	Units	Achievement
1.	Transformers energised	Nos	62
2.	Transformers enhanced	Nos	14
3.	HT Lines energized	Kms	9.922
4.	LT Lines energized	Kms	22.847

Sl. No.	Item	Units	Achievement
5.	HT Lines strengthened	Kms	1.0
6.	LT Lines strengthened	Kms	25.987
7.	HT U.G Cable laid	Kms	0.54
8.	LT U.G Cable laid	Kms	0.932

5. Proposed Physical Targets for the Annual Plan 2016-17 :

Sl. No.	Item	Units	Proposed Target
1.	Transformers to be energized	Nos	51
2.	Transformers to be enhanced	Nos	25
3.	HT Lines to be erected	Kms	8.2
4.	LT Lines to be erected	Kms	28.25
5.	HT Lines to be strengthened	Kms	3
6.	LT Lines to be strengthened	Kms	13.90

6. Remarks : Continuing Scheme

Scheme No. 5

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Extension and Development of power supply to all categories of consumers and Street Lights.

2. Objective of the Scheme :

To provide adequate and comprehensive infra structure facilities for all categories of consumers, to make use of ground water potential for agricultural purposes, to provide better living conditions to the house/colonies and strengthen the existing distribution system for more stable conditions and to provide additional street lights to ensure better living conditions of the public. To improve the distribution system so as to ensure reliable power supply.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

Sl.No	Item	Units	Achievement
1.	Transformer energized	Nos	10
2.	Transformer enhanced	Nos	6
3.	HT Line laid	Kms	0.48
4.	LT Line laid	Kms	11.514
5.	LT Line Strengthened	Kms	0.1
6.	HT Industries energized	Nos	21
7.	LT Industries energized	Nos	91
8.	Domestic Services effected	Nos	15470
9.	Commercial Services effected	Nos	1783
10.	Agriculture Services effected	Nos	42
11.	One Hut One Bulb	Nos	2
12.	Street lights	Nos	375

4. Physical Achievements for the Annual Plan 2015-16:

Sl.No.	Item	Units	Achievement
1.	Transformers energized	Nos	10
2.	Transformers enhanced	Nos	3
3.	HT Line laid	Kms	3.185
4.	LT Line laid	Kms	29.917
5.	LT Line Strengthened	Kms	0.49
6.	HT Industries energized	Nos	15
7.	LT Industries energized	Nos	50
8.	Domestic Services effected	Nos	9216
9.	Commercial Services effected	Nos	1347
10.	Agriculture Services effected	Nos	26
11.	Street lights	Nos	244

5. Proposed Physical Targets for the Annual Plan 2016-17 :

Sl.No.	Item	Units	Achievement
1.	HT Industries to be energized	Nos	25
2.	LT Industries to be energized	Nos	100
3.	Domestic Services to be effected	Nos	15000
4.	Commercial Services to be effected	Nos	1700
5.	Agriculture Services to be effected	Nos	40
6.	One Hut One Bulb	Nos	10
7.	Street lights	Nos	10

6. Remarks : Continuing Scheme

Scheme No. 6

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Modernisation of billing methods and development and 'E' Governance initiatives and improvement of communication methods of the Electricity Department Puducherry.

2. Objective of the Scheme :

To modernize issue of bills for current consumption charges, payments and other commercial and technical activities by introducing computers and to establish effective communication network among various sub-stations and O&M sections for minimizing power interruption period.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Introduction of On-line payment of current consumption charges through the payment gateway of State Bank of India.(SBI Collect)

- Procurement of data processing forms and consumables.
- Finalization of Annual maintenance contract for computer systems and UPS units.
- Consumer indexing and Asset mapping works completed for the Project areas covered under R-APDRP Scheme.
- Introduced additional Computerised Bill Collection Centre at Main Office and Mahe Region.
- Procurement of Resin Cast Current Transformer units for Distribution Transformer metering.
- Implementation of Part-A of R-APDRP Scheme in the UT of Puducherry.
- Installation of AMR Compatible Static Meters along with LT Resin Cast Current Transformer units and Test Terminal Blocks in Outdoor type SMC Meter boxes for Distribution Transformer metering arrangement under Part-A of R-APDRP Scheme in Town North O & M Section of Karaikal, Mahe and Yanam Region and O& Ms in Puducherry Region
- Executed Tripartite agreement between the NBSP, ITIA and the Department for setting up of communication back bone under part-A of R-APDRP Scheme.
- Executed Non-Disclosure Agreement between the TPIEA M/s. PGCIL Limited, and the Electricity Department.
- Payment of Spectrum Charges
- Purchase of VHF Batteries (12 Volts)

4. Physical Achievements for the Annual Plan 2015-16:

- Replacement of Personal computers and Printers.
- Procurement of Data processing forms and consumables.
- Finalization of Annual maintenance contract for computer systems, peripherals and UPS units.
- Procurement of Resin Cast Current Transformer units for Distribution Transformer metering.
- Implementation of Part-A of R-APDRP Scheme in the UT of Puducherry.
- Installation of AMR Compatible Static Meters along with LT Resin Cast Current Transformer units and Test Terminal Blocks in Outdoor type SMC Meter boxes for Distribution Transformer metering arrangement under Part-A of R-APDRP in other O& Ms
- Procurement of Outdoor type SMC Meter boxes and Test Terminal Blocks for Distribution Transformer metering arrangement under Part-A of R-APDRP Scheme .
- Invitation of Tenders and finalization tender for supply of Man power for Customer Care Cum Call Centre for the Department.
- Setting up of Network Band Width Service Provider (NBSP) for setting up the communication back bone under Part-A of R-APDRP Scheme.
- Payment of Spectrum Charges
- Purchase of VHF batteries(12 volts)

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- Upgrading of existing Network and Computer systems.
- Introduction of E-Governance as per Government of India guidelines.
- Development of Internet web pages for the Department.
- Development of Intra Departmental Intranet pages within the Department.
- Establishment of Call Centre for attending Fuse off call complaints round the Clock
- Purchase of Uninterrupted Power supply units for Computers.
- Payment of Spectrum Charges
- Purchase of VHF batteries(12 volts)
- Purchase of Battery charger

Facility to be availed by the consumers of electricity:

- Automatic entry and transfer of meter reading data through meter reading instrument (MRI) and scheduling of billing Decentralized processing, printing of bills and notices
- 24x7 online internet bill payment and establishment of anywhere bill payment counters.
- Online access of power consumption, bill dues, bill payments, service conditions and meter working conditions.
- Online alerts (email & SMS) upon generation of bills and reminder for payment of dues.
- Registration and monitoring of complaints and grievances through 24x7 call centre operation.

6. Remarks : Continuing Scheme

Scheme No. 7

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Establishment of Computer based system monitoring centre in Pondicherry.

2. Objective of the Scheme :

To have control of the 110 KV Sub-stations for data acquisition and Tele-metering and Tele-operation.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Upgradation of the existing 20KVA UPS to 40KVA UPS.
- ULDC tariff bill payment to M/s. PGCIL.
- LC renewal for ULDC payment.
- Microwave AMC charges.

4. Physical Achievements for the Annual Plan 2015-16:

- Upgradation of SCADA.
- Procurement of 2 nos of PC for SCC.
- ULDC tariff bill payment to M/s. PGCIL.
- RTU and communication equipment upgraded.
- LC renewal for ULDC payment
- Microwave AMC charges.

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- ULDC tariff bill payment.
- Communication equipment maintenance and up gradation.
- Remote tripping facility for ADMS scheme.
- SCC building and extension work.
- Fibre Optic AMC charges.
- Remote tripping and SCADA DMS infrastructure work facility for ADMS.
- Balance payment of the ULDC upgradation project.
- Provision of Video conferencing facility at SCC.
- Annual maintenance charges towards the SCADA systems, Software and UPS.
- Maintenance works at SCC.

6. Remarks : Continuing Scheme

Scheme No. 8

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Research and Development, setting up of standards lab.

2. Objective of the Scheme :

To set up a standard accredited lab to test the Static Energy Meters as per CEA Metering Regulation 2006, inclusive of building alteration and provision of Air Conditioners. Procurement of Scientific Instruments to test the Sub –station equipments based on the latest technology.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Tested and calibrated instruments such as Standard Reference Meters and protective testing equipments in various standard laboratories.

4. Physical Achievements for the Annual Plan 2015-16:

- Tested and calibrated instruments such as Standard Reference Meters and protective testing equipments in various standard laboratories.

- Procurement of 5 nos of Digital Multimeter and 5 nos of Digital Clamp Meter for LTM,HTM and APTS wing.

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- Testing and calibration of instruments such as Standard Reference Meters and protective testing equipments in various standard laboratories.
- Procurement of testing instruments for protection wing .
- Procurement of Scientific Equipment and standard CT PT for for HTM wing.
- Procurement of Scientific Equipment, Tools and Plants for LTM & LAB.

6. Remarks : Continuing Scheme

Scheme No. 9

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Formation of Electrical Inspectorate and licensing board for Pondicherry.

2. Objective of the Scheme :

Electrical Inspectorate for inspection of the electrical installation in the Union Territory of Pondicherry. Licensing board to issue different grades of supervisory permits and contractor licenses to all qualified persons / firms to enable them to undertake electrical installation / maintenance work in the Union Territory of Pondicherry.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

- Renewal of 800 nos of different grades of Supervisory permits and contractors licenses and procured Stationery items for Licensing Board.

4. Physical Achievements for the Annual Plan 2015-16:

- Renewal of 800 nos of different grades of Wireman Supervisory permits and Contractor Licenses.
- Procurement of Stationery items for smooth functioning of the Licensing Board.
- Government of Puducherry issued, The Puducherry Electrical Inspectorate (Appointment of Chief Electrical Inspector and Electrical Inspectors) Rules, 2015

5. Proposed Physical Targets for the Annual Plan 2016-17 :

- Renewal of existing 800 nos of different grades of Supervisory permits and contractors licenses.
- Constitution of Electrical Inspectorate in the U.T.of Puducherry

- Creation of Chief Electrical Inspector, Electrical Inspectors & Complementary Staff
- Reconstitution of Licensing Board
- Issuance different grades of Supervisory permits & Contractor licenses.

6. Remarks : Continuing Scheme

Scheme No. 10

Sector : POWER

Implementing Department : ELECTRICITY

1. Name of the Scheme : Rural Electrification

2. Objective of the Scheme :

To electrify the villages and Harijan basties. To strengthen the existing LT distribution system by enhancing the existing transformers capacities and strengthening of the LT lines in rural areas.

3. Actual Physical Achievements made in the Annual Plan 2014-15 :

Sl.No	Item	Units	Achievement
1.	Transformers energised	Nos	1
2.	Transformer enhanced	Nos	2
3.	HT lines	Kms	0.35
4.	LT lines	Kms	2.26
5.	Strengthening of LT lines	Kms.	0.31

4. Physical Achievements for the Annual Plan 2015-16:

Sl.No	Item	Units	Achievement
1.	Transformers energised	Nos	1
2.	Transformer enhanced	Nos	2
3.	HT lines	Kms	0.35
4.	LT lines	Kms	2.26
5.	Strengthening of LT lines	Kms.	0.31

5. Proposed Physical Targets for the Annual Plan 2016-17 :

Sl.No	Item	Units	Target
1.	Energisation of Transformers	Nos	18
2.	Enhancement of Transformers	Nos.	12
3.	HT Lines	Kms.	3
4.	LT lines	Kms	9.7
5.	Strengthening of LT lines	Kms.	4.4

6. Remarks : Continuing Scheme

Scheme No. 11

Sector : POWER

Implementing Department : ELECTRICITY

1. **Name of the Scheme** : Human Resources and Development

2. **Objective of the Scheme** :

The objective of the scheme is to upgrade the knowledge of the officers/staff in Technical/other important sectors like reforms through agencies like NPTI,PSTI etc.

3. **Actual Physical Achievements made in the Annual Plan 2014-15 :**

Sl.No	Item	Units	Achievement
1.	Imparting Internal training to Officers	Nos.	75
2.	Imparting Internal training to Staff	Nos.	90
3.	Imparting External training to Officers	Nos.	22

4. **Physical Achievements for the Annual Plan 2015-16:**

Sl.No	Item	Units	Achievement
1.	Imparting Internal training to Officers	Nos.	125
2.	Imparting Internal training to Staff	Nos.	90
3.	Imparting External training to Officers	Nos.	24

5. **Proposed Physical Targets for the Annual Plan 2016-17 :**

Sl.No	Item	Units	Targets
1.	Imparting Internal training to Officers	Nos	45
2.	Imparting Internal training to Staff	Nos	90
3.	Imparting External training to Officers	Nos	20
4.	Imparting External training to Staff	Nos	5

6. **Remarks** : Continuing Scheme